

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	85,403	-	177,495	-43,630	-2,948	267	215,871	181	0	871,782
Commercial	85,403	-	177,495	-	-2,948	-1,018	215,871	181	-	185,728
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,285	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	34,131	10,709	1,553	-219	-	-6,568	7,039	1,465	44,238	51,409
Pentanes Plus	4,672	-	685	-290	-	-1,065	3,243	0	2,889	5,633
Liquefied Petroleum Gases	29,459	10,709	868	71	-	-5,503	3,796	1,465	41,349	45,776
Ethane/Ethylene	14,073	640	6	3,650	-	-2,271	0	0	20,640	16,390
Propane/Propylene	9,734	8,954	199	-3,770	-	-3,636	0	1,433	17,320	15,553
Normal Butane/Butylene	1,644	948	609	279	-	-415	1,898	32	1,965	9,034
Isobutane/Isobutylene	4,008	167	54	-88	-	819	1,898	0	1,424	4,799
Other Liquids	-	-	15,665	-8,539	2,606	3,140	2,875	1,503	2,214	76,367
Other Hydrocarbons/Oxygenates	-	-	788	0	2,770	-2	2,426	1,134	0	2,400
Unfinished Oils	-	-	12,078	-1,049	-	2,008	6,806	0	2,215	48,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,799	-7,490	-164	1,133	-6,357	369	0	25,319
Reformulated	-	-	0	-5,621	815	2,224	-7,030	0	0	4,107
Conventional	-	-	2,799	-1,869	-979	-1,091	673	369	0	21,212
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	0	0	-1	5
Finished Petroleum Products	-	229,172	8,770	-112,581	255	-12,570	-	22,265	115,922	118,461
Finished Motor Gasoline	-	97,280	1,052	-61,659	255	-7,331	-	4,234	40,025	38,941
Reformulated	-	14,102	0	-6,634	-815	-2,827	-	419	9,061	4,480
Conventional	-	83,178	1,052	-55,025	1,070	-4,504	-	3,815	30,964	34,461
Finished Aviation Gasoline	-	349	0	-152	-	-10	-	0	207	511
Kerosene-Type Jet Fuel	-	23,028	261	-18,782	-	-17	-	447	4,077	12,292
Kerosene	-	1,069	0	0	-	-56	-	0	1,125	616
Distillate Fuel Oil	-	55,124	92	-29,199	0	-2,755	-	2,837	25,935	29,613
15 ppm sulfur and under	-	876	0	-399	-2	30	-	0	445	144
Greater than 15 ppm to 500 ppm sulfur	-	40,540	0	-21,347	2	-2,434	-	1,516	20,113	21,864
Greater than 500 ppm sulfur	-	13,708	92	-7,453	-	-351	-	1,321	5,377	7,605
Residual Fuel Oil ^e	-	9,421	702	-1,263	-	-1,875	-	5,375	5,360	15,901
Less than 0.31 percent sulfur	-	915	137	-385	-	-180	-	-	-	1,014
0.31 to 1.00 percent sulfur	-	1,060	350	-115	-	11	-	-	-	3,838
Greater than 1.00 percent sulfur	-	7,446	215	-763	-	-1,706	-	-	-	11,049
Petrochemical Feedstocks	-	9,347	5,627	-80	-	-384	-	-	15,278	2,398
Naphtha for Petro. Feed. Use	-	4,425	1,475	-65	-	-236	-	-	6,071	1,161
Other Oils for Petro. Feed. Use	-	4,922	4,152	-15	-	-148	-	-	9,207	1,237
Special Naphthas	-	722	386	-14	-	-187	-	533	748	1,048
Lubricants	-	3,482	56	-667	-	-410	-	1,140	2,141	4,229
Waxes	-	361	16	0	-	-1	-	49	329	246
Petroleum Coke	-	14,434	540	-	-	126	-	7,431	7,417	6,844
Marketable	-	11,058	540	-	-	126	-	7,431	4,041	6,844
Catalyst	-	3,376	-	-	-	-	-	-	3,376	-
Asphalt and Road Oil	-	3,504	37	-762	-	291	-	152	2,336	5,001
Still Gas	-	10,046	-	-	-	-	-	-	10,046	-
Miscellaneous Products	-	1,005	1	-3	-	39	-	67	897	821
Total	119,534	239,881	203,483	-164,969	-87	-15,731	225,785	25,414	162,374	1,118,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."